



IEA HEV TCP Task 43 Seminar

## **EV4EU: Addressing VGI barriers**

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#### EV4EU – Consortium



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### EV4EU – Concept





## Barriers for the V2X integration





## Barriers for the V2X integration - Regulatory





# EU regulation on EVs

- Regulation (EU) 2018/1999 on the Governance of the Energy Union and Climate Action: requires each EU member state to develop a national energy and climate plan. Final target -> climate-neutral economy by 2050
- Directive 201/94/EU: Setting the requirements for EV charging points -> 1 EV charging point per 10 EVs by 2020
- Regulation (EU) 2019/631: setting CO2 emission performance standards for new passenger cars and for new light commercial vehicles -> 35% zero- and low-emission vehicles' benchmark for new passenger cars by 2030





# National regulation on EVs

- Many NECPs and National regulations include targets for PHEV & BEV penetration increase (Greece, Denmark)
- Most of the European countries are providing incentives and/or tax benefits for EV purchase and ownership (Greece, Portugal, Slovenia, Denmark)

Tax Benefits			Purchase incentives
Acquisition	Ownership	Company cars	21
21	22	16	

No. of countries that provide benefits/incentives from the 27 EU member states (2022)

# **Regulatory barriers**

- In most countries, there is no specific prohibition for VGI.
- Indirect barriers include:
  - Not enough incentives to buy EVs (Portugal, Greece, Denmark)
  - Installation of chargers in existing buildings (Slovenia, Portugal, Greece)
  - ...and publically (Denmark, Greece
- V2X might be treated as generation which is or has been claimed by other types of Distributed Generation
- No incentives for V2X  $\rightarrow$  no market  $\rightarrow$  no V2X EVs and chargers





## Barriers for the V2X integration - Financial





# V2X as a flexibility resource

- V2X is *probably* the most important flexibility resource!
- But, exposing V2X to wholesale financial incentives is tricky for DNs
- We need a flexibility management framework for the distribution, e.g.:
  - Dynamic DUoS tariffs
  - Local flexibility markets
  - Flexible capacity contracts
- However, this is missing from the regulation!





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Source: P. Pediaditis, C. Ziras, D. Papadaskalopoulos and N. Hatziargyriou, "Synergies between Distribution Use-of-System Tariffs and Local Flexibility Markets," 2022 International Conference on Smart Energy Systems and Technologies (SEST), 2022, pp. 1-6

### **EV4EU – Business Use Cases and Business Models**





## Barriers for the V2X integration





### **EV4EU – Users perspectives**





## Barriers for the V2X integration - Technical





## Barriers for the V2X integration - Technical

- **Degradation of the batteries** considering the participation in different services
- Protocols and Standards
- Charging Infrastructure (Quantity, Availability, Information)
- Solutions for **on-road charging stations**
- Solutions for Condominiums and Business
- EVs Rooming
- Grid solutions





## EV4EU – Modeling EVs flexibility in distribution system planning

OPTION 1 Low Flexibility Availability

#### OPTION 2 High Flexibility Availability



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